

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2021
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	251,282	--	--	46,507	25,221	17,797	-1,306	262,710	79,404	0	863,309
Hydrocarbon Gas Liquids	99,385	-14	16,809	22	29,841	--	7,613	8,925	53,209	76,295	140,152
Natural Gas Liquids	99,385	-14	10,060	--	29,302	--	7,605	8,925	53,209	68,993	139,009
Ethane	42,653	--	68	--	15,570	--	1,928	--	5,085	51,278	58,225
Propane	29,997	--	4,952	--	9,430	--	2,113	--	35,921	6,345	31,158
Normal Butane	6,319	--	5,015	--	4,661	--	3,069	1,610	12,063	-747	30,130
Isobutane	9,631	--	25	--	1,048	--	423	4,294	82	5,905	7,273
Natural Gasoline	10,785	-14	--	--	-1,407	--	72	3,021	58	6,213	12,223
Refinery Olefins	--	--	6,749	22	539	--	8	--	--	7,302	1,143
Ethylene	--	--	5	--	--	--	0	--	--	5	0
Propylene	--	--	7,214	--	539	--	55	--	--	7,698	706
Normal Butylene	--	--	-409	22	--	--	-82	--	--	-305	374
Isobutylene	--	--	-61	--	--	--	35	--	--	-96	63
Other Liquids	--	2,136	--	19,350	-61,686	6,576	1,538	-48,195	13,126	-94	133,344
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,136	--	4	4,410	3,696	160	8,824	473	788	5,398
Hydrogen	--	--	--	--	--	3,924	--	3,924	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,136	--	--	4,410	-224	160	4,900	473	788	5,398
Fuel Ethanol	--	679	--	--	4,500	-224	-177	4,701	430	0	3,857
Renewable Fuels Except Fuel Ethanol	--	1,457	--	--	-90	--	338	199	43	788	1,540
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	17,407	509	--	-710	9,322	10,179	-875	51,555
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,939	-66,605	2,881	2,105	-66,365	2,475	0	76,381
Reformulated	--	--	--	--	-14,970	5,738	220	-9,458	6	0	11,572
Conventional	--	--	--	1,939	-51,635	-2,857	1,885	-56,907	2,469	0	64,809
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-17	24	--	-7	10
Finished Petroleum Products	--	10	222,250	5,095	-44,011	-2,656	414	--	81,480	98,794	112,453
Finished Motor Gasoline	--	0	66,985	123	-3,818	-2,656	-262	--	24,425	36,471	7,074
Reformulated	--	--	14,058	--	--	-5,402	--	--	--	8,656	--
Conventional	--	0	52,927	123	-3,818	2,746	-262	--	24,425	27,815	7,074
Finished Aviation Gasoline	--	--	265	26	-155	--	13	--	--	123	425
Kerosene-Type Jet Fuel	--	--	21,749	--	-12,489	--	752	--	2,472	6,036	16,879
Kerosene	--	--	-13	--	--	--	17	--	58	-88	172
Distillate Fuel Oil	--	10	88,612	--	-27,431	--	2,678	--	36,562	21,951	52,777
15 ppm sulfur and under	--	10	82,008	--	-26,176	--	3,114	--	30,519	22,210	46,174
Greater than 15 ppm to 500 ppm sulfur	--	0	3,290	--	-192	--	-5	--	3,094	9	1,609
Greater than 500 ppm sulfur	--	--	3,314	--	-1,063	--	-431	--	2,950	-268	4,994
Residual Fuel Oil	--	--	1,478	3,518	571	--	-2,357	--	2,095	5,829	15,208
Less than 0.31 percent sulfur	--	--	856	208	--	--	-429	--	NA	NA	1,225
0.31 to 1.00 percent sulfur	--	--	687	125	173	--	-723	--	NA	NA	4,354
Greater than 1.00 percent sulfur	--	--	-65	3,185	398	--	-1,205	--	NA	NA	9,629
Petrochemical Feedstocks	--	--	7,974	444	72	--	-83	--	--	8,573	2,297
Naphtha for Petro. Feed. Use	--	--	5,403	444	72	--	-177	--	--	6,096	1,670
Other Oils for Petro. Feed. Use	--	--	2,571	--	--	--	94	--	--	2,477	627
Special Naphthas	--	--	824	432	-10	--	16	--	--	1,230	773
Lubricants	--	--	4,435	410	-799	--	-143	--	2,215	1,974	7,030
Waxes	--	--	131	10	--	--	-33	--	14	160	200
Petroleum Coke	--	--	14,067	132	306	--	347	--	13,229	930	3,992
Marketable	--	--	10,781	132	306	--	347	--	13,229	-2,356	3,992
Catalyst	--	--	3,286	--	--	--	--	--	--	3,286	--
Asphalt and Road Oil	--	--	2,511	--	-248	--	-507	--	390	2,380	5,245
Still Gas	--	--	11,532	--	--	--	--	--	--	11,532	--
Miscellaneous Products	--	--	1,700	--	-11	--	-24	--	19	1,694	381
Total	350,667	2,132	239,059	70,974	-50,635	21,717	8,260	223,440	227,220	174,995	1,249,257

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.